

JAIGAD POWERTRANSCO LTD

A joint venture of JSW Energy Ltd. & Maharashtra State Electricity Transmission Co. Ltd.
JSW Centre, Bandra Kurla Complex, Bandra (East), Mumbai – 400051

PUBLIC NOTICE

Inviting Suggestions/Objections on Jaigad Power Transco Ltd's Petition for approval of Truing up of FY 2015-16 and FY 2016-17, Provisional Truing up of FY 2017-18 and Revised Forecast of ARR for FY 2018-19 & FY 2019-20 (Case No. 167 of 2017)

1. Jaigad PowerTransco Ltd (JPTL) has filed a Petition for approval of Truing up of FY 2015-16 & FY 2016-17, Provisional Truing up of FY 2017-18 and Revised Forecast of Aggregate Revenue Requirement (ARR) for FY 2018-19 & FY 2019-20 in accordance with MERC (Multi Year Tariff) Regulations, 2015.

The present filing for the Truing up of FY 2015-16 is based on provisions of the MERC (Multi Year Tariff) Regulations, 2011 (the MYT Regulations, 2011). Filing for Truing up of FY 2016-17, Provisional Truing up of FY 2017-18 and Revised Forecast of ARR for FY 2018-19 & FY 2019-20 is based on provisions of the MERC (Multi Year Tariff) Regulations, 2015 (the MYT Regulations, 2015) and other relevant Regulations.

2. The Commission has admitted the Petition on 1 January, 2018 and directed JPTL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting suggestions/objections.
3. The salient features of the Petition are provided below:

Table 1: Truing up of FY 2015-16 (Rs. Crore)

Sr. No.	Particulars	FY 2015-16		
		Approved in Case no. 12 of 2016	Actual	Net Entitlement after sharing of gains/ (losses)
1	Operation & Maintenance Expenses	6.86	3.34	5.69
2	Depreciation	29.35	29.35	29.35
3	Interest on Long-term Loan	34.42	34.51	34.51
4	Interest on Working Capital	1.72	2.88	2.11
5	Contribution to Contingency Reserves	1.39	1.39	1.39
6	Income Tax Expense	13.40	13.13	13.13
7	Total Revenue Expenditure	87.14	84.59	86.17
8	Return on Equity Capital	21.63	21.63	21.63
9	Gross Aggregate Revenue Requirement	108.78	106.22	107.80
10	Less: Non-Tariff Income	20.66	0.47	0.47
11	Add: Incentive	0.00	1.92	1.92
12	Net Aggregate Revenue Requirement	88.12	107.66	109.24
13	Add: Gap/ (Surplus) for FY 2012-13 including carrying cost	14.74	14.74	14.74
14	Add: Gap/ (Surplus) for FY 2013-14 including carrying cost	9.93	9.93	9.93
15	Add: Revenue gap/ (surplus) including carrying/ (holding) cost for FY 2014-15	2.63	2.63	2.63
16	Add: Past period Recovery for 2 months of FY 2010-11 & FY 2011-12	14.46	14.46	14.46
17	Add: Carrying Cost / (Holding Cost) for contingency reserves	-0.80	-0.80	-0.80
18	Total Annual Revenue Requirement including past gaps	129.08	148.62	150.20
19	Revenue approved by the Commission for Recovery as per applicable InSTS Order			121.58
20	Revenue Gap			28.62
21	Carrying Cost			7.68

Table 2: Truing up of FY 2016-17 (Rs. Crore)

Sr. No.	Particulars	FY 2016-17		
		Approved in Case no. 12 of 2016	Actual	Net Entitlement after sharing of gains/ (losses)
1	Operation & Maintenance Expenses	4.35	4.14	4.21
2	Depreciation	29.35	29.25	29.25
3	Interest on Long-term Loan	29.16	29.02	29.02
4	Interest on Working Capital	1.89	2.24	2.01
5	Contribution to Contingency Reserves	1.39	1.38	1.38
6	Income Tax Expense	5.61	6.00	6.00
7	Total Revenue Expenditure	71.76	72.03	71.87
8	Return on Equity Capital	21.63	21.54	21.54
9	Gross Aggregate Revenue Requirement	93.39	93.58	93.41
10	Less: Non-Tariff Income	0.55	0.56	0.56
11	Add: Incentive	0.00	0.78	0.78
12	Net Aggregate Revenue Requirement	92.83	93.79	93.63
13	Add: Revenue gap/ (surplus) including carrying/ (holding) cost for FY 2014-15	-0.38	-0.38	-0.38
14	Add: Revenue gap/ (surplus) cost for FY 2015-16	2.97	28.62	28.62
15	Less: Return on surplus Fund invested in market	0.00	-2.89	-2.89
16	Total Annual Revenue Requirement including past gaps	95.42	119.14	118.98
17	Revenue approved by the Commission for Recovery as per applicable InSTS Order			103.02
18	Cumulative Revenue Gap till FY 2016-17			15.96
19	Carrying Cost			2.46

Table 3: Provisional Truing up of FY 2017-18 (Rs. Crore)

Sr. No.	Particulars	FY 2017-18	
		Approved in Case no. 12 of 2016	Actual
1	Operation & Maintenance Expenses	4.57	4.44
2	Depreciation	29.39	29.10
3	Interest on Long-term Loan	26.07	24.95
4	Interest on Working Capital	1.85	1.79
5	Contribution to Contingency Reserves	1.39	1.38
6	Income Tax Expense	5.61	6.00
7	Total Revenue Expenditure	68.87	67.66
8	Return on Equity Capital	21.68	21.47
9	Gross Aggregate Revenue Requirement	90.55	89.13
10	Less: Non-Tariff Income	0.67	0.68
11	Add: Net Entitlement after sharing of gains/(losses) - refinancing of loan - clause 29.10 of MYT Regulations 2015		0.61
12	Net Aggregate Revenue Requirement	89.88	89.06
13	Revenue approved by the Commission for Recovery as per applicable InSTS Order		89.88
14	Revenue Gap		-0.81

Table 4: Capitalisation for FY 2015-16, FY 2016-17 & FY 2017-18 (Rs. Crore)

Particular	FY 2015-16		FY 2016-17		FY 2017-18	
	Approved in Case no. 12 of 2016	JPTL Petition	Approved in Case no. 12 of 2016	JPTL Petition	Approved in Case no. 12 of 2016	JPTL Petition
Capitalisation	0.13	0.09	0.00	0.47	2.00	0.74

Table 5: Proposed Capitalisation for FY 2018-19 & FY 2019-20 (Rs. Crore)

Particular	FY 2018-19		FY 2019-20	
	Approved in Case no. 12 of 2016	JPTL Petition	Approved in Case no. 12 of 2016	JPTL Petition
Capitalisation	0.00	2.07	0.00	0.00

Table 1: Revised ARR for FY 2018-19 & FY 2019-20 (Rs. Crore)

Sr. No.	Particulars	FY 2018-19		FY 2019-20	
		Approved in Case no. 12 of 2016	JPTL Petition	Approved in Case no. 12 of 2016	JPTL Petition
1	Operation & Maintenance Expenses	4.79	4.79	5.02	5.02
2	Depreciation	29.42	29.16	29.41	29.20
3	Interest on Long-term Loan	22.97	19.50	19.79	16.87
4	Interest on Working Capital	1.82	1.55	1.78	1.53
5	Contribution to Contingency Reserves	1.39	1.38	1.39	1.39
6	Income Tax Expense	5.61	6.00	5.61	6.00
7	Total Revenue Expenditure	65.99	62.37	63.00	59.99
8	Return on Equity Capital	21.72	21.54	21.72	21.59
9	Gross Aggregate Revenue Requirement	87.72	83.91	84.72	81.57
10	Less: Non-Tariff Income	0.79	0.79	0.90	0.91
11	Add: Net Entitlement after sharing of gains/(losses) - refinancing of loan - clause 29.10 of MYT Regulations 2015		0.95		0.82
12	Net Aggregate Revenue Requirement	86.93	84.07	83.82	81.49
13	Add: Gap/ (Surplus) for FY 2015-16 & FY 2016-17		15.96		
14	Add: Gap/ (Surplus) for FY 2017-18		-0.81		
15	Carrying cost of above gap		5.40		
16	Total Annual Revenue Requirement including past gaps	86.93	104.61	83.82	81.49

4. Copies of the following documents can be obtained on written request from the office of JPTL as mentioned below:

- a. Executive summary of the petition (free of cost, in Marathi/English).
b. Detailed Petition documents along with CD (in English) (on payment of Rs. 150/- by Cash/DD) drawn on "Jaigad PowerTransco Ltd".
c. Detailed Petition documents (in English) (on payment of Rs. 100/-)
d. CD of detailed Petition document (in English) (on payment of Rs. 50/-).

Office	Address	Tele / Fax No.	Email
Corporate Office	Mr. Nishant Thote, Jaigad PowerTransco Limited, JSW Center, Bandra Kurla Complex, Bandra East, Mumbai 400051	Tel: 42862085 Fax: 42863000	nishant.thote@jsw.in

5. The Commission has directed this JPTL to invite Suggestions/Objections from the public on its Petition through this Notice. Suggestions/ Objections may be sent in English or in Marathi, in six copies (1+5) to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005; or by fax or by E-mail [Fax: 022 22163976 E-mail: mercindia@merc.gov.in] by 29 January, 2018 along with proof of service on the Chief Finance Officer, Jaigad Power Transco Ltd (JPTL), JSW Centre, Bandra Kurla Complex, Bandra (East), Mumbai – 400051[Fax: 022 42863000 E-mail: chandraprakash.tated@jsw.in] should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the Suggestions/ Objections are being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing to be held at the office of the Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400005 on Wednesday, 31 January, 2018 at 11.00 Hrs., for which no separate notice will be given.

6. JPTL shall reply to each of the Suggestions/ Objections received within three days of its receipt but not later than 31, January 2018 for all the Suggestions/Objections received till 29 January 2018. Rejoinders may be submitted on the replies provided by JPTL either during the public hearing or latest by 7 February 2018.

7. The detailed Petition document and the Executive summary are available on JPTL's website www.jsw.in and the Executive Summary is also available on the website of the Commission www.mercindia.org.in/ www.merc.gov.in in downloadable format (free of cost).

Place: Mumbai
Date: 05 January, 2018

Signature:
Name : Chandra Prakash Tated
Designation: Chief Financial Officer
Jaigad PowerTransco Limited